

SCHEDULE OF TARIFF
AND
SCHEDULE OF GENERAL & SERVICE CHARGES

(Applicable w.e.f. 01.04.2018)



HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED
VIDYUT BHAWAN, SHIMLA-171004

CONTENTS

Sr. No.	Description	Page No.
A.	Part- I Schedule of Tariff	
1.	General conditions of tariff	1
2.	Definitions	11
B.	Part- II (Character of Supply)	13
C.	Part- III (Schedule of Tariff)	
1.	Schedule - Domestic Supply (DS)	18
2.	Schedule - Non-Domestic Non-Commercial Supply (NDNCS)	22
3.	Schedule - Commercial Supply (CS)	26
4.	Schedule - Small Industrial Power Supply (SIP)	29
5.	Schedule - Medium Industrial Power Supply (MIP)	33
6.	Schedule - Large Industrial Power Supply (LIPS)	36
7.	Schedule - Irrigation And Drinking Water Power Supply (IDWPS)	39
8.	Schedule - Bulk Supply (BS)	43
9.	Schedule - Street Lighting Supply (SLS)	45
10.	Schedule - Temporary Metered Supply (TMS)	48
11.	Schedule - Railway Traction(RT)	50
D.	Part-IV (Schedule of General and Service Charges)	
1.	Particulars	52
2.	Changing the position of meter at the request of consumer	56
3.	Resealing charges	56
4.	Monthly meter/equipment rentals:	56
5.	Reconnection of supply	57
6.	Fuse replacement	58
7.	Testing consumer's installation	58
8.	Replacement of meter card	58
9.	Replacement of meter glass	58
10.	Supply of duplicate copies of the bills/ review of bills	59
11.	Attendants for functions	60
12.	Cost of Application/Agreement Form and wiring Contractor's test report form	60
13.	Processing fee for change in contract demand	60
14.	Endorsement No.	61

HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED
SCHEDULE OF TARIFF AND SCHEDULE OF GENERAL & SERVICE CHARGES

NOTIFICATION

SECTION –I

SCHEDULE OF TARIFF

No. HPSEBL/CE-(Comm.)/SERC-4/2018-3513-832

Dated: 11.06.2018

In pursuance of the tariff order issued by the Himachal Pradesh Electricity Regulatory Commission on 4th May 2018; Himachal Pradesh State Electricity Board Limited is pleased to notify the following Schedule of Tariff and general conditions of tariff for supply of electricity to various categories of consumers in Himachal Pradesh with effect from 1st April, 2018.

PART-I: General Conditions of Tariff

- A. This Schedule of Tariff shall come into force with effect from 1st April, 2018 and will be applicable throughout the State of Himachal Pradesh. Provided further that this Tariff Order shall not be applicable to consumers who have been permanently disconnected prior to the date of issue of this Order unless such consumers get their connections re-instated in the future.
- B. The rates mentioned in this Schedule of Tariff are exclusive of electricity duty, taxes and other charges already levied or as may be levied by the Government of Himachal Pradesh from time to time.
- C. This tariff automatically supersedes the existing tariff w.e.f. 1st April, 2018 that was in force with effect from 1st April, 2017 except in such cases where 'Special Agreements' have otherwise been entered into for a fixed period, by HPSEBL with its consumers. Street Lighting Agreements shall however, not be considered as 'Special Agreements' for this purpose and revised tariff as per schedule 'SLS' of this Schedule of Tariff shall be applicable.
- D. This Schedule of Tariff is subject to the provisions of 'Schedule of General and Service Charges' (Appendix – A) and related Regulations notified by the Commission, from time to time.

- E. Force Majeure Clause: In the event of lockout, fire or any other circumstances considered by the HPSEBL to be beyond the control of the consumer, he shall be entitled to proportionate reduction in fixed charge, demand charge or any other fixed charge, if applicable, provided he serves at least 3 days notice on the supplier for shut down of not less than 15 days duration.
- F. Standard Supply Voltage: shall be regulated in accordance with the provisions under Part-II.
- G. Single Point Supply: The various tariffs referred to in this Schedule are based on the supply being given at a single voltage and through a single delivery and metering point. Supply given at other voltages and through other points, if any, shall be separately metered and billed.
- H. Lower Voltage Supply Surcharge (LVSS): Consumers availing electricity supply at a voltage lower than the 'Standard Supply Voltage' as mentioned in part-II shall, in addition to other charges, be also charged a 'Lower Voltage Supply Surcharge' (LVSS) at the rates given in the following Table on only the amount of energy charges billed, for each level of step down (as given in following table) from the 'Standard Supply Voltage' to the level of Actually Availed Supply Voltage.

Standard Supply	Actually Availed Supply Voltage	LVSS
11kV or 15 kV or 22 kV	1Ø 0.23 kV or 3Ø 0.415 kV OR 2.2 kV	5%
33 kV	11 kV or 22 kV	3%
66 kV	33 kV	2%
≥ 132 kV	66 kV	2%

EXPLANATION:

- 1) *The revised provisions of standard supply voltage under the HPERC Electricity Supply Code have been notified and new connections shall be released on that basis.*
- 2) *Here the expression "for each level of step down" as an example shall mean that in a particular case if the Standard Supply Voltage is 33kV and the Actually Availed Supply Voltage is less than 11 kV, then the number of step downs shall be two (2) and the rate of*

LVSS applicable shall be 8% (5%+3%). Similarly, if the Standard Supply voltage is 132 kV or 220 kV and actual availed supply voltage is 33 kV LVSS shall be applicable @4%.

- 3) *The LVSS shall be charged at 50% of the rates determined as per the above provisions if any one or all of the following conditions are met:-*
- i. if supply is given through a dedicated feeder or a joint dedicated feeder and metering for billing purpose is done at the licensee's sub-station; and/or*
 - ii. If the LVSS becomes payable inspite of the contract demand being within the relevant permissible limit applicable for the standard supply voltage viz 50 kVA for LT supply, 2200 kVA for 11 kV or 22 kV supplies, 10000 kVA for 33 kV and 12000 kVA for 66 kV supplies.*
- 4) *The low voltage surcharge shall also be applicable in cases where the consumer, after having taken the connection, is found to have violated the maximum demand or the connected load beyond the maximum limits applicable for the relevant Standard Supply Voltage corresponding to the voltage at which supply has been availed.*
- I. Lower Voltage Metering Surcharge (LVMS): In respect of consumers, for whom the metering (for maximum demand (kVA) or energy consumption (kWh or kVAh) or both) instead of being done on the higher voltage side of the transformer at which the supply had been sanctioned by the HPSEBL, is actually done on the lower voltage side of the transformer due to non-availability of higher voltage metering equipment or its unhealthy operation, such consumers shall in addition to other charges, be also charged "Lower Voltage Metering Surcharge" (LVMS) at the rate of 2% on the amount of only the energy charges billed.
- J. Late Payment Surcharge (LPS): Surcharge for late payment shall be levied at the rate of 2% per month or part thereof, on the outstanding amount excluding electricity duty/ taxes for all the consumer categories.

- K. Supply during peak load hours: The following additional conditions shall be applicable for use of power during peak load hours (6:30 PM to 10 PM) in case of the consumers covered under small industrial power supply, medium Industrial power supply, large industrial power supply and irrigation and drinking water power supply:
- i) Such consumption shall be recorded separately through suitable meters which are capable of recording the energy (kVAh/kWh) during the peak load hours. In cases where such meters do not already exist, the consumer intending to use power during peak load hours shall give a notice of 3 months to HPSEBL and may start using power during peak load hours after such meter has been installed;
 - ii) The consumers who have already obtained sanction from HPSEBL for using electricity during peak load hours may continue doing so to the extent of permission granted to them without any additional notice;
 - iii) Where the meters as per clause (i) already exist but the consumers have not already obtained exemption to run their plant during peak load hours or want to use higher load than what was permitted during peak load hours, they shall give a prior intimation of 30 days to HPSEBL where after they may start using power or additional power during peak load hours as per their requirement within their sanctioned contract demand unless HPSEBL issues any instructions to the contrary through a general or specific order. In the meanwhile, consumers may continue using power to the extent of bonafide factory lighting and colony supply forming part of sanctioned connected load or to the extent of permission obtained. The consumption shall however be charged at the rates applicable for respective periods (normal, peak and night) as a part of the total consumption during such respective periods.
 - iv) HPSEBL shall, in case of any constraint, always be entitled to impose any restrictions on usage of power during peak load hours in all cases through general or specific order;
 - v) In cases where HPSEBL imposes any restrictions through general or specific orders the consumer shall abide by such restrictions

- failing which the HPSEBL shall be entitled to disconnect the supply to such consumers after giving a notice;
- vi) The sanctioned contract demand shall not be violated;
 - vii) Payment of peak load charges (demand and energy) shall be made as per the respective schedules of tariff;
- L. Demand Charge (DC): Consumers under two (2) part tariff, whose energy consumption during non-peak load hours of the month is billed/ charged in Rs/kVAh, shall in addition to the kVAh charges, be also charged at the rates as per Part-III, the 'Demand Charges' (in Rs/kVA/month), calculated on the actual Maximum Demand (in kVA) recorded on the energy meter during any consecutive 30 minute block period of the month or at 90 % of the Contract Demand (in kVA), whichever is higher but up to a ceiling of contract demand as currently applicable. The demand in excess of Contract Demand will be charged under clause "M" relating to Contract Demand Violation Charges (CDVC).

Explanation:

- i) *During the actual number of days of billing in any period, the above mentioned parameters i.e. actual recorded Maximum Demand and Contract Demand as the case may be and the prescribed respective rates of charges in the relevant schedule of tariff alone shall form the basis for calculation of Demand Charges and the licensee, based on the number of days of billing in excess or short of a month (of 28 or 29 or 30 or 31 days), shall not apply any other factor other than mentioned in this para, that may alter or vary either of these parameters in any way.*
 - ii) *Where the contract demand has not been applied for or sanctioned, the limit corresponding to 90% of the connected load (in kW) converted into kVA by adopting power factor of 0.9 shall be deemed as the contract demand;*
- M. Contract Demand Violation Charge (CDVC): In the event, the actual Maximum Demand (in kVA) recorded on the energy meter during any consecutive 30 minute block period, exceeds the Contract Demand (in kVA), the consumer shall be charged 'Contract Demand Violation Charges' (CDVC) (in Rs/ kVA) at a rate which shall be three (3) times the rate of the

demand charges (DC) (referred to in para 'L') to the extent the violation has occurred in excess of the Contract Demand.

NOTE: In cases where the Contract Demand has been got reduced temporarily as per applicable provisions; such reduced Contract Demand shall be considered as the Contract Demand for the purpose of determining the Contract Demand Violation Charges (CDVC); if any.

- N. Disturbing Load Penalty (DLP): In case where there is unauthorized use of mobile welding sets, the consumer will pay by way of penalty, Rs. 20 per kVA of the load rating of welding set per day, in addition to the energy charges.

NOTE: Authorization shall mean authorization (temporary or permanent) to a consumer by the designated office of the licensee in whose area the supply to the consumer exists and shall not be assumed as authorization of any form from local or other bodies.

- O. Night Time Concession (NTC): Night Time Concession (in Rs/kVAh) on consumption of energy (in kVAh) from 22:00 hours to 06:00 hours shall be available to two part tariff consumers falling under the category to which such concession has been allowed as per Part-III – Schedule of Tariff, at the rates fixed in the relevant consumer category under the Schedule of Tariff. However such consumers must be provided with suitable tri-vector meters capable of recording energy during different times of the day.
- P. Seasonal industries: In this schedule, unless the context otherwise provides, seasonal industries mean the industries which by virtue of their nature of production, work only during a part of the year, continuously or intermittently up to a maximum period of 7.5 months in a year, such as atta chakkis, saw mills, tea factories, cane crushers, irrigation water pumping, rice husking/hullers, ice factories, ice candy plants and such other factories as may be approved and declared as seasonal by the HPSEBL from time to time. The provisions under this clause shall also be applicable for such hotels in the Lahaul Spiti, Kinnaur and Pangti area which remain closed for most of the winter months. Seasonal industries shall be governed under the following conditions: -

- i) The consumer shall intimate in writing to the concerned Sub-Divisional Officer of the HPSEBL, one month in advance, the months or the period of off-season during which he will close down his plant(s) and the contract demand not exceeding 20 kVA which shall be availed by him during such period for maintenance and overhauling of its plant and lighting, etc.
- ii) The minimum working period for a seasonal industry in a year shall be taken as 4 (four) months.
- iii) During the off-season, the entire energy consumption and the power utilized for maintenance and overhauling of the plant and the factory lighting will be charged at the rates under the relevant category of "commercial supply" tariff depending on the contract demand to be availed by him during such period as per item (i) above.
- iv) The Fixed charge, demand charge or any other fixed charge shall be levied as per the respective tariff applicable for seasonal period and off-seasonal period. However, no such fixed charges shall be levied if the consumer totally closes down its installation during the off-season and doesn't draw any load.

Note: The provisions relating to temporary revision of contract demand as per item S shall not be applicable in case of consumers claiming relief under this clause

Q. Power Factor Surcharge (PFS):

- i) If at any point of time, the power factor of consumers, to whom power factor surcharge is applicable as per Part-III Schedule of Tariff, is checked by any means and found to be below 0.90 lagging, a surcharge @ 10% on the amount of energy charges irrespective of voltage of supply shall be charged from the consumer from the month of checking and will continue to be levied till such time the consumer has improved his power factor to at least 0.90 lagging by suitable means under intimation to the concerned Sub Divisional Officer who shall immediately get it checked.
- ii) The monthly average power factor will be calculated on readings of Tri- Vector Meter/ Bi-Vector Meter/ Two Part Tariff Meters as

per formula given as follows and shall be rounded up to two decimal places:

$$\text{Power Factor} = \text{kWh} / \text{kVAh}$$

In case of defective tri-vector meter/bi-vector meter/two part tariff meter, power factor will be assessed on the basis of average power factor recorded during last three consecutive months when the meter was in order. In case no such readings are available then the monthly average power factor of three months obtained after installation of correct tri-vector meter/ bi-vector meter/ two part tariff meter shall be taken for the purpose of power factor surcharge during the period the tri-vector meter/ bi-vector meter/ two part tariff meter remained defective.

- iii) The said power factor surcharge shall be independent of the supply voltage.
- iv) The Fixed charge shall not be taken into account for working out the amount of power factor surcharge, which shall be levied on the amount of kWh energy charges only.
- v) No new supply to L.T. installations with induction motor(s) of capacity above 3 H.P and/ or welding transformers above 2 kVA shall be given unless shunt capacitors of appropriate ratings are installed to the entire satisfaction of the HPSEBL.

R. Replacement of Defective/Missing/damaged Shunt Capacitors -

- i) It will be obligatory on the part of the consumer to maintain capacitors in healthy conditions and in the event of its becoming burnt/ damaged he shall have to inform the Sub Divisional Officer concerned immediately in writing and also to get the defect rectified within a maximum period of one month from the date the capacitor has gone defective.
- ii) In case shunt capacitor(s) is/ are found to be missing or inoperative or damaged, one month notice shall be issued to the consumer for rectification of the defect and setting right the same. In case the defective capacitor(s) is/are not replaced / rectified within one month of the issue of the notice, a surcharge @ 10% per month on bill amount shall be levied w.e.f. the date of

inspection to the date of replacement of defective/damaged missing capacitors.

S. Temporary Revision of Contract demand:

The consumers to whom two part tariff is applicable shall be entitled to revise their contract demand within the total sanctioned contract demand without surrendering their lien of the total sanctioned contract demand, subject to the following conditions-

- (a) The consumer shall not reduce the contract demand to lesser than 50% of the total sanctioned contract demand subject to a further condition that the contract demand shall not be reduced below the lowest limit of contract demand as per the tariff category (or any sub-category thereof) applicable to him;

Illustration.- A HT-2 single supply consumer having sanctioned contract demand of 1.8 MVA shall not be entitled to reduce the contract demand to 1000 kVA or any value lesser than 1000 kVA;

- (b) The consumer shall not be entitled to revise the contract demand more than twice a year subject to the condition that the time gap between two successive revisions shall not be less than 3 months;
- (c) The consumer shall give a notice of at least one month to the HPSEBL before revising the contract demand under this mechanism. Even though the consumer shall not be required to obtain any sanction from the HPSEBL for change in contract demand under this mechanism, he, so as to avoid the disputes, shall ensure that the notice(s) for such revision are duly served by him upon the licensee through registered post or through courier service or is delivered by hand against signed receipt thereof or;
- (d) In cases where the contract demand is reduced under this mechanism, such reduced contract demand shall be applicable for billing purposes; and

- (e) In cases where the consumer gets his contract demand reduced permanently, the limit under clause (a) shall be considered with respect to such reduced contract demand, but such reduction shall not be considered to have been made under this mechanism and the time gap of 3 months as per clause (b) shall be reckoned from the date from which the demand was last revised under this mechanism.

Illustration.-If a consumer who is having sanctioned contract demand of 10 MVA temporarily revises the contract demand to 6 MVA w.e.f. 01.04.2018 under this mechanism but gets his sanctioned contract demand permanently reduced to 8 MVA w.e.f. 01.05.2018, he shall have to pay charges based on 6 MVA contract demand till 30.06.2018 (i.e. till the expiry of 3 months period from the date at which the contract demand was last revised i.e. from 01.04.2018). However, if the contract demand is to be reduced permanently to lesser than 6 MVA (say 4 MVA as on 01.05.2018), the demand charges would have been based on a contract demand of 4 MVA during the period upto 30.06.2018.

T. Sanction of Contract Demand:

- 1) In case of new connections, except for Domestic Supply, the Contract Demand shall invariably be incorporated in the Application and Agreement form as well in the load sanction, irrespective of the connected load.
- 2) In case of such existing connections, other than Domestic Supply, where the Contract Demand has not been applied for or has not been sanctioned, 90% of the sanctioned connected load, converted in to kVA by adopting a power factor of 0.9, shall be deemed as the Contract Demand till such time the consumer informs HPSEBL about the quantum to be considered as his Contact Demand.

U. HPSEBL shall provide suitable meters capable of recording the parameters for billing purposes as per the tariff structure under respective schedules.

V. In case any dispute regarding interpretation of this tariff order and/or applicability of this tariff arises, the decision of the Commission will be final and binding.

DEFINITIONS

1. Act: means The Electricity Act, 2003 as amended from time to time;
2. Average Power Factor: means the ratio of kWh (kilo Watt hour) to the kVAh (kilo Volt Ampere hour) registered during a specific period;
3. HPSEBL: means the Himachal Pradesh State Electricity Board Limited;
4. Commission: shall mean the Himachal Pradesh Electricity Regulatory Commission;
5. Connected Load: expressed in kW, means aggregate of the manufacturer's rated capacities of all energy consuming devices or apparatus connected with the distribution licensee's service line, on the consumer's premises, which can be simultaneously used;
6. Fixed Charge: shall mean the fixed amount to be paid by the consumer as defined in the respective tariff schedule;
7. Contract demand: expressed in kVA units means the maximum demand contracted by the consumer in the agreement with the licensee and in absence of such contract, the contract demand shall be determined in accordance with the relevant sections of this Tariff Order;
8. Demand Charges: for a billing period shall mean the amount chargeable based upon the recorded maximum demand in kVA or the contract demand; whichever is higher but up to a ceiling of Contract Demand and shall be calculated at the rates prescribed in this Tariff Order and shall be in addition to the energy charges and other fixed charges wherever applicable;
9. Energy Charges: expressed in Rs/kWh or Rs/kVAh for a billing period shall mean the amount chargeable in rupees based on the quantity of electricity supplied measured in (kWh or kVAh) and calculated at the rates prescribed in this Tariff Order. The Demand or other fixed charges, wherever applicable, shall be in addition to the energy charges;

Note: During the actual number of days of billing in any period, the above

mentioned parameters i.e. energy (in kWh or kVAh) and the prescribed respective rates of charges in the relevant schedule of tariff, alone, shall form the basis for calculation of energy charges and the licensee, based on the number of days of billing in excess or short of a month (of 28 or 29 or 30 or 31 days), shall not apply any other factor other than mentioned in para '9' above, that may alter or vary either of these parameters in any way.

10. Maximum Demand: means the highest load measured in kVA or kW at the point of supply of a consumer during consecutive period of 30 minutes or as laid down by the Commission, during the month;
11. Rules: means the Rules or Safety Regulations made or saved under the Act.
12. Sanctioned Load: means the load expressed in kW/kVA of the consumer, which the licensee has agreed to supply, from time to time, in the agreement;
13. Schedule: shall mean this Tariff Schedule;
14. State: means the State of Himachal Pradesh;
15. Supplier: shall mean the Himachal Pradesh State Electricity Board Limited;
16. For the purpose of this tariff order, the voltage wise categorization shall be as follows:
 - a) EHT means the voltage, which exceeds 33,000 volts; under normal conditions subject, however, to the percentage variation allowed under electricity rules;
 - b) HT means the voltage higher than 400 volts but not exceeding 33,000 volts under normal conditions, subject, however, to the percentage variation allowed under the electricity rules;
 - c) LT means the voltage, not exceeding 230 volts between phase and neutral and 400 volts between phases under normal conditions, subject, however, to the percentage variation allowed under electricity rules.

Part-II : Character of Supply -Standard Supply Voltage/ Supply Voltage

Depending upon the minimum and maximum limits of contract demand (or connected load in case of domestic supply) the character of supply under the respective schedules shall be as per the relevant provisions of the Himachal Pradesh Electricity Supply Code, 2009, as amended from time to time. The relevant provisions are as below:

1. Standard Supply Voltage:

The standard supply voltage shall mean the standard voltage at which electricity shall be given to the consumer through a common or dedicated or joint dedicated feeder without payment of any lower voltage supply surcharge (LVSS). Depending upon the connected load (kW or MW), contract demand (kVA or MVA), nature of load and existence of a voltage (volts/kV) and phase in the relevant distribution system, the standard supply voltage for a consumer shall be as provided in clauses (a) and (b) of this para and para 3-

- (a) The maximum limits of connected load (kW or MW) and contract demand (kVA or MVA) for the supply of power at a voltage, shall be as under-

S. No.	Standard Supply Voltage	Maximum Connected Load	Maximum Contract Demand
1.	Single phase 230 volts or three phase 415 volts or 2.2 kV; (for supplies not involving special category loads)	50 kW	50 kVA
2.	Three phase 11 kV or 22 kV; (for supplies not involving special category loads)	3 MW	2.2 MVA
3.	Three phase 33 kV	12 MW	10 MVA
4.	Three phase 66 kV	14 MW	12 MVA
5.	Three phase 132 kV or 220 kV	No limits	

Provided that where special category loads are involved, the standard supply voltage shall be 11 kV or 22 kV, as may exist on the relevant distribution system, if–

- (i) the total connected load does not exceed 1 MW, irrespective of special category loads; or
- (ii) the total quantum of connected load in respect of special category loads does not exceed 750 kW within the overall limit of total connected load upto 3 MW and total contract demand upto 2.2 MVA:

Provided further that, if neither of the limits given in the first proviso, in relation to supplies involving special category loads, are adhered to, the standard supply voltage shall be 33 kV or the appropriate higher voltage in accordance with the limits specified in this clause:

Provided further that where a consumer having connected load of not more than 50 kW is already getting supply at LT voltage immediately before commencement of the Himachal Pradesh Electricity Supply Code (First Amendment) Regulations, 2014, he shall continue to be covered under a LT standard voltage (i.e. single phase 230 volts or three phase 415 volts) irrespective of contract demand already sanctioned in his favor, so long as he does not further extend his connected load or contract demand beyond the specified limits of 50 kW or 50 kVA respectively:

Provided further that where a consumer is getting supply at a voltage higher than the standard supply voltage as per the said specified limits, he shall continue to get supply at such higher voltage without any rebate for higher voltage supply.

- (b) Where the connected load or contract demand exceeds the relevant ceiling limit specified in clause (a), the appropriate higher voltage at which both such limits can be adhered to, shall be considered as standard supply voltage and there shall be no minimum limits for supply of power at a particular voltage.

2. Supply at Lower Voltage:

Where the consumer seeks supply of power at a voltage lower than the standard supply voltage as per para (1), the licensee shall supply power at such lower voltage subject to the maximum limits of connected load and

contract demand as specified in this para; payment of lower voltage supply surcharge (LVSS) by the consumer at the rates given in the tariff order applicable from time to time; and other conditions, as may be relevant, specified in this para or in para (3) or elsewhere in the Supply Code :-

S. No.	Supply Voltage	Description	Maximum Connected Load	Maximum Contract Demand
1.	11 kV (for supplies not involving special category loads)	(a) If 22 kV or 33 kV voltage level exists in the relevant distribution system.	5 MW	4 MVA
		(b) If 22 kV or 33 kV voltage level does not exist in the relevant distribution system.	6 MW	5 MVA
2.	22 kV (for supplies not involving special category loads)	(a) If 33 kV voltage level exists in the relevant distribution system.	6 MW	5MVA
		(b) If 33 kV voltage level does not exist in the relevant distribution system.	7 MW	5.5 MVA
3.	33 kV	(a) If 66 kV voltage level exists in the relevant distribution system.	15 MW	12 MVA
		(b) If 66 kV voltage level does not exist in the relevant distribution system.	18MW	14 MVA
4.	66 kV	(a) Through a common feeder	18 MW	14 MVA
		(b) Through a dedicated or joint dedicated feeder	30 MW	24 MVA

Provided that all such supplies, excepting the same at Sr. No.4(a), shall be given through dedicated or joint dedicated feeders only and that in case of Sr. No. 4(a) the supply shall be given through a common or dedicated or joint dedicated feeder:

Provided further that in case of supply involving special category loads, the same shall be given at 11 kV or 22 kV subject to further

conditions that the total connected load in respect of the special category loads does not exceed 1.5 MW within the total connected load upto 3 MW and contract demand upto 2.2 MVA and that the supply is to be given through a dedicated feeder or a joint dedicated feeder emanating from EHV sub-station:

Provided further that if the conditions given in second proviso, in relation to the supplies involving special category loads, are not adhered to, the supply shall be given at 33 kV or at appropriate higher voltage depending on the total connected load and contract demand:

Provided further that the provisions of this para, shall be further subject to the following condition:-

- (i) that the voltage regulation limits shall have to be adhered to while deciding the supply arrangements;
- (ii) that in case of special category loads and other such loads which can cause disturbances in the power distribution system, the consumer shall provide suitable protection equipment as per the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010 and other prudent practices to adequately insulate the distribution system from the disturbance caused by such loads;
- (iii) that the consumer already getting supply at higher voltage as compared to the standard supply voltage or the limits given in this para, shall not be entitled to any higher voltage supply rebate; and
- (iv) that in cases of joint dedicated feeder, the limits of maximum connected load and maximum contract demand as per this para shall be applicable for the summation of the connected loads and contract demands of both the consumers.

Explanation- For the purposes of this para,-

(a) "dedicated feeder" means the electric supply line emanating from the sub-station of the licensee through which electricity is, or is intended to be, supplied to a single consumer; and

(b) "joint dedicated feeder" means the electric supply line emanating from the sub-station of the licensee through which electricity is, or is intended to be, supplied to two consumers.

(i) Where the contract demand has not been applied for or sanctioned, the limit corresponding to 90% of the connected load (in kW) converted into kVA by adopting power factor of 0.9 shall be deemed as the contract demand.

(ii) The supply shall be made at the minimum voltage level at which all the relevant limits and conditions are adhered to. However, if the consumer opts for supply of power at a voltage higher than the standard supply voltage, the licensee shall allow the same excepting the cases in which there may be some constraint.

(iii) Where the connected load or contract demand is to be enhanced, the standard supply voltage under para (1) and the supply voltage under para (2) shall be re-determined as per the provisions under the said paras based on enhanced connected load and enhanced contract demand.

Explanation- For the purposes of paras (1) and (2), "special category loads" means furnace loads and mass induction heating loads and shall also include any other load as the Commission may, after taking into consideration electrical characteristics and its impact on the distribution system, by order, declare it to be a special category load.

PART-III: Schedule of Tariff

SCHEDULE - DOMESTIC SUPPLY (DS)**1 Applicability**

This schedule is applicable to the following consumers:

- a) Consumers using electrical energy for lights, fans, heaters, cooking ranges, ovens, refrigerators, air conditioners, stereos, radios, televisions, mixers, grinders, electric iron, sewing/embroidery/knitting machines, domestic pumping sets and other domestic appliances in a single private house/flat or any other residential premises;
- b) Religious places with connected load up to 5 kW;
- c) Orphanages, homes for old people and homes for destitute;
- d) Working Women Hostels, Hostels attached to the educational institutions if supply is given separately to each hostel and the electricity charges are recovered from the students based on actual consumption;
- e) Leprosy Homes run by charity and un-aided by the Government;
- f) Panchayat Ghars with connected load up to 5 kW;
- g) Patwar Khanas and Kanungoo Bhawans (Government Buildings only) with connected load up to 5 kW;
- h) Community gausadans managed by institutions/ government with connected load up to 5kW;
- i) Monasteries;
- j) Heritage Hotels approved under HP Government's Heritage Tourism Policy, 2017;

- k) Incredible India Bed-and-breakfast as per GoI, Ministry of Tourism guidelines;
- l) "Home Stay Units" in rural areas duly registered with the District Tourism Development Officer; and
- m) Offices of the Himachal Pradesh Senior Citizen Forum.
- n) Personal Garage for parking of personal light motor vehicle.

Note:

(i) Where a portion of the dwelling is used regularly for the conduct of a business, the consumption in that portion shall be separately metered and billed under the appropriate Commercial or Industrial power tariff whichever is applicable. If separate circuits are not provided, the entire supply will be classified under "Commercial Supply."

(ii) Resale and supply to tenants, other flats, etc. is strictly prohibited.

*(iii) No compounding will be permissible. For residential societies which wish to take a single point supply, this would be permitted, and the energy charges would be divided by the number of such units to determine the relevant slab. Thus if there are 10 dwelling units in a society and the energy consumption in a month is 3500 units, the first 1250 (125*10) units would be charged at Rs 3.90 per kWh, the next 1750 (175*10) at Rs 4.80 per unit and the balance 500 units at Rs. 5.40 per unit. Fixed charge shall be Rs. (60*10).*

- 2** Character of Service: Applicable as per the relevant provisions under Part – II.

3 Single Part Tariff

A) Consumers Other than Pre-Paid Metered

a) Fixed Charge (Charges-1)

Description	Fixed Charge (Rs./Month)
Lifeline consumers and Consumers in Tribal & Difficult Areas	40.00
Other consumers	
0-125	60.00
126-300	60.00
Above 300	60.00

b) Energy Charge

Description	Units per month (kWh)	Approved Tariff for FY19 (Rs/kWh)	GoHP Subsidy for FY19 (Rs/kWh)	Effective Tariff after Subsidy (Rs/kWh)
Lifeline consumers	Up to 60	3.30	2.30	1.00
Other consumers	0-125	3.90	2.40	1.50
	126-300	4.80	1.90	2.90
	Above 300	5.40	1.05	4.35

Note:

1. In the case of Lifeline consumers the concessional tariff will be available for use of electricity by these families up to a maximum of 60 units per month. In case this limit is exceeded, the normal domestic tariff slabs of 0-125; 126-300; and above 300 kWh per month respectively will apply.
2. In the case of Domestic Category consumers with consumption in the slabs 0-125, 126-300; and above 300 kWh per month respectively, the slab rates for 0-60 kWh per month shall not apply.

3. *Heritage hotels, Incredible India bed-and-breakfast, home stay units in rural areas are to be charged under domestic category with energy charges for such consumers to be levied at 30% higher than the net energy charges payable (net off subsidy) by the consumers in the respective slab.*

B) Energy Charge [Prepaid Meter]

Description	Slabs (kWh per month)	Energy Charge (Rs./kWh)	GoHP Subsidy for FY19 (Rs/kWh)	Effective Tariff after Subsidy (Rs/kWh)
Prepaid meter consumers	Entire consumption	4.80	1.90	2.90

Note:

1. *Subsidy given by GoHP for second slab i.e. 126-300 kWh shall apply to prepaid meter consumers also. Should the GoHP decide to maintain the tariffs at the current levels after subsidy, then the prepaid consumers shall be deemed to be placed in the slab of 126-300 kWh per month and the subsidy applicable for the slab of 126-300 kWh shall also apply to prepaid meter consumers.*
2. *Prepaid meter consumer shall be charged energy charges only and no other fixed charges i.e. meter rent and service charges shall be applicable to such consumers.*
4. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
5. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Night Time Concession (NTC): Not Applicable.
8. Power Factor Surcharge (PFS): Not Applicable.
9. Disturbing Load Penalty (DLP): Applicable as per the provisions under 'Part-1 General Conditions of Tariff'.

SCHEDULE - NON-DOMESTIC NON-COMMERCIAL SUPPLY (NDNCS)

1. Applicability

This schedule is applicable to the following consumers:

- a) Government and semi Government offices;
- b) Educational Institutions viz. Schools, Universities, ITIs, Colleges, Centre for Institute of Engineers, Sports Institutions, Mountaineering Institutions and allied sports and Libraries Hostels and residential quarters attached to the educational institutions if supply is given at single point;
- c) Religious places such as Temples, Gurudwaras, Mosques, Churches etc. with connected load greater than 5 kW;
- d) Sainik and Govt. Rest Houses, Anganwari workers training centers, Mahila mandals, village community centres;
- e) Government Hospitals, primary health centers, dispensaries and veterinary hospitals;
- f) Panchayat Ghars with connected load greater than 5kW;
- g) Patwar Khanas and Kanungoo Bhawans (Government Buildings only) with connected load greater than 5kW;
- h) Sarais and Dharamsalas run by Panchayats and Municipal Committees or by voluntary organizations.
- i) Office of Lawyers and Government recognized Non-Government Organizations (NGOs)
- j) Electric Charging Stations for the Electric vehicles
- k) Lifts operating in group housing societies, apartments, etc.

- l) Community gausadans managed by institutions/government with connected load greater than 5 kW.

Note: (1) *In the case of residences attached to the Institutions, as at (b), (f) and (g) above, the same shall be charged at the Domestic Supply (DS) tariff, in cases where the consumer seeks a separately metered connection for the residential portion.*

(2) *Lifts in residential premises shall be charged at the 'Domestic tariff'.*

2. Character of service: *Applicable as per the relevant provisions under Part – II.*

3. Single Part Tariff for contract demand \leq 20 kVA

A) Consumers Other than Pre-Paid Metered

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	120.00
-------------------------	--------

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	5.00
-------------------------	------

B) Energy Charge [Prepaid Meter]

Description	Slabs (kWh per month)	Energy Charge (Rs./kWh)
Prepaid meter consumers	Entire consumption	4.90

4. Two Part Tariff for contract demand $>$ 20 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	Nil
-------------------------	-----

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	4.70
--------------------------	------

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	140.00
---------------------------------	--------

Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

Note:

- I. *HPSEBL shall continue with the existing practice of installation of tri-vector meters capable of reading parameters applicable for two-part tariff, for all consumers in this category and having connected load of more than 20 kW, even though some of these consumers may be covered in single part tariff.*
 - II. *The present practice of meter reading through MRI/ AMR shall be continued for all consumers with connected load above 20kW irrespective of applicability of single/ two part tariff.*
5. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
 6. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
 7. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
 8. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
 9. Night Time Concession (NTC): Not Applicable.
 10. Power Factor Surcharge (PFS): Not Applicable.

11. Disturbing Load Penalty (DLP): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
12. Peak Load Charges (PLC): Not Applicable.

SCHEDULE – COMMERCIAL SUPPLY (CS)

1 Applicability

This schedule is applicable to consumers for lights, fans, appliances like pumping sets, central air conditioning plants, cold storages, lifts, heaters, embroidery machines, printing press, power press and small motors in all commercial premises such as shops, business houses, cinemas, clubs, banks, private offices, private hospitals, petrol pumps, hotels/motels, welding sets, servicing stations, private nursing homes, private rest/guest houses, private research institutions, private coaching institutions, private museums, dry cleaning, garages and private auditoriums, departmental stores, restaurants, lodging and boarding houses, shopping malls and multiplexes.

This schedule shall also include all other categories which are not covered by any other tariff schedule.

Note: Resale of electricity to tenants, adjoining houses and to other parties is strictly prohibited.

2. In case of hotels in tribal areas of Lahaul-Spiti, Kinnaur and Pangi seasonal tariff as described in Part-I of Annexure-I shall be applicable.
3. Character of service: *Applicable as per provisions under Part – II.*
4. Single Part Tariff for contract demand \leq 20 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	120.00
-------------------------	--------

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	5.10
-------------------------	------

5. Two Part Tariff for contract demand $>$ 20 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	
20 – 100 kVA	Nil
Above 100 kVA	Nil

b) Energy Charge (Charges-2)

Contract Demand	Energy Charge (Rs./kVAh)
>20 kVA to ≤ 100 kVA (More than 20 kVA but up to 100 kVA)	4.85
Above 100 kVA	4.75

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	
>20 kVA ≤ 100 kVA (More than 20 kVA but up to 100 kVA)	110.00
Above 100 kVA	170.00

Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

Notes:

- a) *HPSEBL shall continue with the existing practice of installation of tri-vector meters capable of reading parameters applicable for two-part tariff, for all consumers in this category and having connected load of more than 20 kW even though some of these consumers may be covered under single part tariff.*
- b) *The present practice of meter reading through MRI/ AMR shall be continued for all consumers with connected load above 20kW irrespective of applicability of single/ two part tariff.*
- c) *In case of mobile welding sets, the consumer will pay Rs. 200/- per day, in addition to the energy charges.*

5 Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.

6. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Contract Demand Violation Charge: Applicable as specified under 'Part-1 General Conditions of Tariff'.
9. Night Time Concession (NTC): Not Applicable.
10. Power Factor Surcharge (PFS): Not Applicable.
11. Disturbing Load Penalty: Applicable as specified under 'Part-1 General Conditions of Tariff' of this Annexure I.
12. Peak Load Charges (PLC): Not Applicable.

SCHEDULE - SMALL INDUSTRIAL POWER SUPPLY (SIP)

1. Applicability

This schedule is applicable to Industrial consumers with contract demand not exceeding 50 kVA including pumps (other than irrigation pumping), tokas, poultry farms and sheds, cane crushers, Atta Chakkis, and also for supply to Information Technology Industry (limited only to IT Parks recognized by the State/Central Government). Industrial type of Agricultural loads with connected load falling in the above mentioned range and not covered by Schedule "IDWPS" shall also be charged under this schedule.

2. Character of service: Applicable as per provisions under Part-II.

3. Single Part Tariff for contract demand \leq 20 kVA

a. Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	130.00
-------------------------	--------

b. Energy Charge (Charges-2)

Energy Charge (Rs./kWh)*	4.75
--------------------------	------

*Note:

- a. *For existing industrial consumers, a rebate of 10% on energy charges shall be applicable for additional power consumption beyond the level of FY 2017-18*
- b. *For new industries coming into production after 01.04.2018 the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years.*

4. Two Part Tariff for contract demand $>$ 20 kVA \leq 50 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	Nil
-------------------------	-----

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)*	4.60
---------------------------	------

*Note:

- a. *For existing industrial consumers, a rebate of 10% on energy charges shall be applicable for additional power consumption beyond the level of FY 2017-18*
- b. *For new industries coming into production after 01.04.2018 the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years*

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	100.00
---------------------------------	--------

Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

Note:

- a. *HPSEBL shall not only continue with the existing practice of installation of tri-vector meters capable of recording the relevant parameters applicable for two-part tariff for different time blocks of the day, for all consumers in this category having connected load of more than 20 kW, but shall also provide such meters for new/ existing connections under single part tariff wherever the consumer expresses his intention to use power during peak load hours.*
- b. *The present practice of meter reading through MRI/ AMR shall be continued for all consumers under this category with connected load above 20kW irrespective of applicability of single/ two part tariff.*

5. Peak load charges (PLC)

Description	Additional Charges on Average Demand *	Energy Charge for consumption during peak load hours
	(Rs./kVA/month)	
Contract Demand \leq 20 kVA	Nil	1.5 times of the normal per kWh charges
Contract Demand > 20 kVA	100.00	Rs. 6.40/kVAh

* These additional charges shall be charged on the average demand during peak load hours for the billing month, which shall be calculated in kVA by dividing the total kVAh consumption during peak load hours of the month by a fixed figure of 105.

6. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
10. Night Time Concession (NTC): Applicable for the consumers having Contract Demand of more than 20kVA, as per provisions under 'Part-1 General Conditions of Tariff', at the following rates:
 - (i) 80 paise/kVAh for consumption during night hours for the month of June, July and August 2018;
 - (ii) 40 paise/kVAh for other months.
11. Power Factor Surcharge (PFS): (1) Applicable as per provisions under 'Part-1 General Conditions of Tariff' for the consumers covered under single part tariff.
(2) Not applicable for consumers covered under two-part tariff
12. Disturbing Load Penalty (DLP): Not Applicable.

13. Factory lighting and colony supply: All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:
- a) During Normal times and night time: Normal Rate subject to the condition that the night time concession as per 10 above shall be given on consumption during night time.
 - b) During peak load hours: The rates (demand and energy) applicable for peak load hours shall be charged.

If supplies for colony and/or its residences are taken separately then the same shall be charged as per the relevant consumer categories of this schedule of tariff.

SCHEDULE - MEDIUM INDUSTRIAL POWER SUPPLY (MIP)

1. Applicability

This schedule is applicable to Industrial consumers with contract demand above 50 kVA but not exceeding 100 kVA including pumps (other than irrigation pumping), tokas, poultry farms and sheds, cane crushers, Atta Chakkis, and also for supply to Information Technology Industry (limited only to IT Parks recognized by the State/Central Government). Industrial type of Agricultural loads with connected load falling in the abovementioned range and not covered by Schedule "IDWPS" shall also be charged under this schedule.

2. Character of service: *Applicable as per provisions under Part – II.*

3. Two Part Tariff

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	Nil
-------------------------	-----

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)*	4.60
---------------------------	------

*Note:

- a. *For existing industrial consumers, a rebate of 10% on energy charges shall be applicable for additional power consumption beyond the level of FY 2017-18*
- b. *For new industries coming into production after 01.04.2018 the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years.*

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	120.00
---------------------------------	--------

Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

4. Peak load charges (PLC)

Description	*Additional Charges on Average Demand	Energy Charge
	(Rs./kVA/month)	(Rs./kVAh)
> 50 kVA	100.00	Rs. 6.20

* These additional charges shall be charged on the average demand during peak load hours for the billing month, which shall be calculated in kVA by dividing the total kVAh consumption during peak load hours of the month by a fixed figure of 105.

5. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. Night Time Concession (NTC): Applicable as per provisions under 'Part-1 General Conditions of Tariff', at the following rates:
 - (i) 80 paise/kVAh for consumption during night hours for the month of June, July and August 2018;
 - (ii) 40 paise/kVAh for other months.
10. Power Factor Surcharge (PFS): Not Applicable.

11. Disturbing Load Penalty (DLP): Not Applicable.
12. Factory lighting and colony supply: All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:
 - a) During Normal times and night time: Normal Rate subject to the condition that the night time concession as per 9 above shall be given on consumption during night time.
 - b) During peak load hours: The rates (demand and energy) applicable for peak load hours shall be charged.

If supplies for colony and/or its residences are taken separately then the same shall be charged as per the relevant consumer categories of this schedule of tariff.

SCHEDULE - LARGE INDUSTRIAL POWER SUPPLY (LIPS)

1. Applicability

This schedule is applicable to all other industrial power consumers with contract demand exceeding 100 kVA including the Information Technology industry (limited only to IT parks recognized by the State/Central Govt.) and not covered by schedule "IDWPS".

2. Character of Service: *Applicable as per provisions under Part – II.*

3. Two Part Tariff

a) Fixed Charge (Charges-1)

Description	Fixed Charge (Rs/month)
EHT	Nil
HT-1 (Contract Demand up to and including 1MVA)	Nil
HT-2 (Contract Demand above 1 MVA)	Nil

b) Energy charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
EHT*	4.20
HT-1* (Contract Demand up to and including 1MVA)	4.60
HT-2* (Contract Demand above 1 MVA)	4.30

*Note:

- For existing industrial consumers, a rebate of 10% on energy charges shall be applicable for additional power consumption beyond the level of FY 2017-18*
- For new industries coming into production after 01.04.2018 the energy charges shall be 10% lower than the approved energy charges for the respective category for a period of 3 years*

c) Demand Charge (Charges-3)

Description	Demand Charge (Rs/kVA/month)
EHT	425.00
HT-1 (Contract Demand up to and including 1MVA)	250.00
HT-2 (Contract Demand above 1 MVA)	400.00

Note: Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

4. Peak load charges (PLC)

Description	*Additional Charges on Average Demand (Rs/kVA/month)	Energy Charge (Rs./kVAh)
EHT	100.00	6.00
HT-1	100.00	6.20
HT-2	100.00	6.20

* These additional charges shall be charged on the average demand during peak load hours for the billing month, which shall be calculated in kVA by dividing the total kVAh consumption during peak load hours of the month by a fixed figure of 105.

5. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. Night Time Concession (NTC): Applicable as per provisions under

'Part-1 General Conditions of Tariff' of this Annexure I at following rates:-

- | | | |
|----|-----------------------------|--|
| a) | For HT-1 category | 80 paise/kVAh for the month of June, July and August 2018;
and
40 paise/kVAh for other months. |
| b) | For HT-2 and EHT Categories | 60 paise/kVAh for the month of June, July and August 2018;
and
40 paise/kVAh for other months. |
10. Power Factor Surcharge (PFS): Not Applicable.
11. Disturbing Load Penalty (DLP): Not Applicable
12. Factory lighting and colony supply: All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:
- | | |
|----|---|
| a) | During Normal times and night time: Normal Rate subject to the condition that the night time concession as per 9 above shall be given on consumption during night time. |
| b) | During peak load hours: The rates (demand and energy) applicable for peak load hours shall be charged. |

If supplies for colony and/or its residences are taken separately then the same shall be charged as per the relevant consumer categories of this schedule of tariff.

SCHEDULE - IRRIGATION AND DRINKING WATER PUMPING SUPPLY (IDWPS)

1 Applicability

This schedule is applicable to connections for water and irrigation pumping and also covers all consumption for bonafide Pump House lighting. This schedule is also applicable to Private Irrigation loads in individual/ society's names, green houses, poly houses, mushroom growing, processing facilities for agriculture, pond fish culture in farmer's own agricultural land, fisheries, horticulture, floriculture and sericulture etc. where all such activities are undertaken by agricultural land holders and temporary agricultural loads such as wheat threshers and paddy threshers.

Since this schedule of tariff covers 'processing facilities for agriculture', all consumers having processing facilities relating to agriculture such as seed treatment, etc. shall also be covered under this schedule. However, the consumers involved in manufacturing, processing and service sector activities based on agriculture produce such as mushroom processing, etc. shall be covered under relevant industrial schedule of tariff.

2. Character of service: *Applicable as per provisions under Part – II of this Annexure I.*

3 Single Part Tariff for contract demand \leq 20 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	80.00
-------------------------	-------

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	3.70
-------------------------	------

4. Two Part Tariff for contract demand > 20 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	
LT	Nil
HT	Nil
EHT	Nil

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
LT	5.00
HT	4.60
EHT	4.20

c) Demand Charge (Charges-3)

Maximum Demand Charge (Rs/kVA/month)	
LT	50.00
HT	400.00
EHT	400.00

Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

Notes:

- a) *HPSEBL shall not only continue with the existing practice of installation of tri-vector meters capable of recording the relevant parameters applicable for two-part tariff for different time blocks of the day, for all consumers in this category having connected load of more than 20 kW, but shall also provide such meters for new/ existing connections under single part tariff wherever the consumer expresses his intention to use power during peak load hours.*
- b) *The present practice of meter reading through MRI/ AMR shall be continued for all consumers with connected load above 20kW irrespective of applicability of single/ two part tariff.*
- c) *With respect to agricultural consumers under this category, the energy charges shall be Rs 0.75 per kWh to the consumer category up to 20 kW under single part tariff and Rs. 0.75 per kVAh only for LT category under two part tariff. These revised energy charges on the account of Government subsidy would only be applicable to agricultural and allied activities, and which are paid for by individuals/ user groups but shall not be applicable for government supply.*

Agricultural Consumer	Energy Charges	Subsidy	Effective Energy Charge
Single Part Tariff (up to 20 kW)	3.70(Rs./KWH)	2.95 (Rs./KWH)	0.75 (Rs./KWH)
Two Part Tariff (LT Only)	5.00(Rs./KVAH)	4.25 (Rs./KVAH)	0.75 (Rs./KVAH)

5. Peak load charges (PLC)

Description	*Additional Charges on Average Demand (Rs./kVA/month)	Energy Charges (Rs./kVAh)
LT	100	6.40
HT	100	6.20
EHT	100	6.00

* These additional charges shall be charged on the average demand during peak load hours for the billing month, which shall be calculated in kVA by dividing the total kVAh consumption during peak load hours of the month by a fixed figure of 105.

6. Lower Voltage Supply Surcharge (LVSS): Applicable as specified under 'Part-1 General Conditions of Tariff'.
7. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
10. Night Time Concession (NTC): Applicable as per provisions under 'Part-1 General Conditions of Tariff', at the following rates:
 - (i) 40 paise/kVAh for consumption during night hours for the month of June, July and August 2018;
 - (ii) 20 paise/kVAh for other months.

11. Power Factor Surcharge (PFS): (1) Applicable as per provisions under 'Part-1 General Conditions of Tariff' for the consumers covered under single part tariff.
(2) Not applicable for consumers covered under two-part tariff
12. Disturbing Load Penalty (DLP): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
13. Factory lighting and colony supply: All consumption for bonafide factory lighting i.e. energy consumed in factory premises including factory building, its offices, stores, time keeper office, canteen, library, staff dispensary, welfare centre and factory yard lighting shall be charged under this tariff schedule. The consumption for bonafide use of residential/staff quarters and street lighting of the colony shall also be charged under this tariff schedule if supply is taken at a single point. Such consumption shall be charged for the energy consumed at the following rates:
 - a) During Normal times and night time: Normal Rate subject to the condition that the night time concession as per 10 above shall be given on consumption during night time.
 - b) During peak load hours : The rates (demand and energy) applicable for peak load hours shall be charged.

If supplies for colony and/or its residences are taken separately then the same shall be charged as per the relevant consumer categories of this schedule of tariff.

SCHEDULE - BULK SUPPLY (BS)**1** Applicability

This schedule is applicable to general or mixed loads to M.E.S and other Military establishments, Central PWD Institutions, Construction power for Hydro-Electric projects, tunnel construction, Hospitals, Departmental/private colonies, group housing societies, A.I.R Installations, Aerodromes, Bus Stands with single point connection and other similar establishments/institutions where further distribution to various residential and non-residential buildings is to be undertaken by the consumer, for its own bonafide use and not for resale to other consumers with or without profit. However, in case of MES, this schedule shall continue to apply till such time MES do not avail Open Access.

2. Character of service: *Applicable as per provisions under Part – II.*

3. Two Part Tariff

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	
LT	Nil
HT	Nil
EHT	Nil

b) Energy Charge (Charges-2)

Description	Energy Charge (Rs./kVAh)
LT	5.00
HT	4.50
EHT	4.10

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	
LT	250.00
HT	350.00
EHT	350.00

Demand charges would be levied on the actual maximum recorded demand in a month in any 30 minute interval in a month or 90% of the contract demand, whichever is higher but up to a ceiling of Contract Demand. Contract Demand Violation Charges shall be applicable beyond such ceiling.

4. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
5. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. Late Payment Surcharge (LPS) Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Night Time Concession (NTC): Not applicable.
9. Power Factor Surcharge (PFS): Not Applicable.
10. Disturbing Load Penalty (DLP): Not Applicable.
11. Peak Load Charges (PLC): Not Applicable.

SCHEDULE - STREET LIGHTING SUPPLY (SLS)**1** Applicability

This schedule is applicable for Street Lighting system including traffic control signal systems on roads and Park lighting in Municipalities, Nagar Panchayats, SADA areas and Panchayats.

2 Character of service: *Applicable as per provisions under Part - II***3.** Single Part Tariff

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	120.00
-------------------------	--------

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	4.95
-------------------------	------

4. Line maintenance and lamp renewal charges

Where the bulbs, tubes etc. are to be provided and replaced at the cost of the HPSEBL, Line Maintenance and lamp renewal charges shall be charged in addition to the energy charges. These charges shall be charged at the following rates:

Description	Charge (Rs./point/month)
Fluorescent Tube 4' 1x40 W	35
Fluorescent Tube 4' 2x40 W	42
Fluorescent Tube 2' 1x20 W	31
Fluorescent Tube 2' 2x20 W	45
MVL up to 125 W	49
MVL above 125 W	91
SVL up to 150 W	68
SVL above 150 W	105
CFL	63
T-5 Tube light	48

Metal Halide up to 150 W	102
Metal Halide above 150 W	140
LED	150
High Mast Light	No. of lamps of any of above category x charges applicable for each point of such category

Note:

- i) *For special type of fixtures like sodium and neon vapour lamps, fittings or any other fixtures not covered above, the material for maintenance of the fixtures and the lamps for replacement shall be provided by the Public Lighting consumers themselves and only replacement charges shall be levied..*
- ii) *When the bulbs/Mercury vapour lamps/tubes and other accessories are provided by the Public Lighting consumers and only replacement is to be done by the HPSEBL, Line Maintenance and lamp renewal charges shall be as follows:*

Description	Charge (Rs./point/month)
Fluorescent Tube 4' 1x40 W	25
Fluorescent Tube 4' 2x40 W	30
Fluorescent Tube 2' 1x20 W	25
Fluorescent Tube 2' 2x20 W	30
MVL up to 125 W	35
MVL above 125 W	35
SVL up to 150 W	35
SVL above 150 W	35
CFL	25
T-5 Tube light	35
Metal Halide up to 150 W	35
Metal Halide above 150 W	35

LED	35
High Mast Light	No. of lamps of any of above category x charges applicable for each point of such category
Any other special fixture not covered above	35

5. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Night Time Concession (NTC): Not Applicable.
9. Power Factor Surcharge (PFS): Not Applicable.
10. Disturbing Load Penalty (DLP): Not Applicable.

SCHEDULE - TEMPORARY METERED SUPPLY (TMS)**1 Applicability**

This schedule is applicable to all loads of temporary nature including exhibitions, touring talkies, circuses, fairs, melas, marriages, festivals, temporary supply for construction purposes including civil works by Government departments and other similar purposes for temporary needs only.

2 Character of service: Applicable as per provisions under Part – III.**3 Single Part Tariff for contract demand \leq 20 kVA****a) Fixed Charge (Charges-1)**

Fixed Charge (Rs/month)	200.00
-------------------------	--------

b) Energy Charge (Charges-2)

Energy Charge (Rs./kWh)	7.80
-------------------------	------

4 Two Part Tariff for contract demand > 20 kVA**a) Fixed Charge (Charges-1)**

Fixed Charge (Rs/month)	Nil
-------------------------	-----

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	6.30
--------------------------	------

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	400.00
---------------------------------	--------

5. Lower Voltage Supply Surcharge (LVSS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
6. Lower Voltage Metering Surcharge (LVMS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
7. Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
8. Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.
9. Night Time Concession (NTC): Not Applicable.
10. Power Factor Surcharge (PFS): Not Applicable.
11. Disturbing Load Penalty (DLP): Not Applicable.
12. Peak Load Charges (PLC): Not Applicable.

SCHEDULE – RAILWAY TRACTION**1** Applicability

This schedule is applicable to Railways for Traction loads.

2 Character of service

Standard Supply Voltage (AC 50 Hz)	≥ 66kV
---------------------------------------	--------

3 Two Part Tariff for contract demand > 20 kVA

a) Fixed Charge (Charges-1)

Fixed Charge (Rs/month)	Nil
-------------------------	-----

b) Energy Charge (Charges-2)

Energy Charge (Rs./kVAh)	4.70
--------------------------	------

c) Demand Charge (Charges-3)

Demand Charge (Rs/kVA/month)	400.00
---------------------------------	--------

4. Lower Voltage Supply Surcharge (LVSS): *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

5. Lower Voltage Metering Surcharge (LVMS): *Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

6. *Late Payment Surcharge (LPS): Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

7. *Contract Demand Violation Charge: Applicable as per provisions under 'Part-1 General Conditions of Tariff'.*

8. *Night Time Concession (NTC): Not applicable.*

9. *Power Factor Surcharge (PFS): Not Applicable.*

10. Disturbing Load Penalty (DLP): *Not Applicable.*
11. Peak Load Charges (PLC): *Not Applicable.*

Part IV: Schedule of General and Service Charges

S. No.	Description	Approved by the Commission
1. Particulars:		
A. Meter Inspection and Testing Charges (Challenge of Correctness of Meter by Consumer)		
(i)	Single Phase	Rs. 55/- per meter
(ii)	Poly phase (LT)	Rs. 225/-
(iii)	HT or special meter (MDI or Tri-vector meter)	Rs. 550/-
		Rs. 1100/- with CT/PT combined unit
Note:- This amount shall be deposited by the consumer along with his application for the inspection of the meter and will be refunded to him in case the meter is not found to be correct within the prescribed limits.		
B. Testing Charges of Transformers or other equipment of consumer or private party		
(I)	Protective Relays:	
	Testing including current and Time Setting of protective relays	Rs. 1100/- per Relay
(II)	Power and Distribution Transformers	
(a)	Insulation resistance tests of winding	Rs. 770/- per Transformer
(b)	General checking of breather and other accessories	Rs. 400/- per Transformer
(c)	Dielectric strength test of oil	Rs. 220/- per Transformer

S. No.	Description	Approved by the Commission
(d)	Testing of buchholz relay and temperature indicators functioning	Rs. 800/- each
(III)	Circuit Breaker 400 volts and 11/33kV	
	General checking of breaker and testing of the tripping mechanism	Rs. 800/- each
(IV)	Current transformer and Potential transformers and meters:	
(a)	Testing of single phase LT current transformer	Rs. 165/- each
(b)	Current Testing of 3 phase LT current transformer	Rs. 440/- each
(c)	Testing of single phase 11kV & 33kV CTs	Rs. 550/- each
(d)	Testing of three phase 11kV & 33kV CTs	Rs. 1100/- each
(e)	Testing & recalibration of single phase LT energy meter	Rs. 90/- per meter
(f)	Testing & recalibration of three phase energy meter w/o CT	Rs. 330/- per meter
(g)	Testing & recalibration of three phase energy meter With CT	Rs. 660/- per meter
(h)(i)	Testing & recalibration of HT/EHT metering equipment	Rs. 2000/- per meter
(h)(i)	With CT/PT combined unit	Rs. 2500/- per unit
(i)	Testing & recalibration of maximum demand indicator	Rs. 660/- per meter
(j)	Testing & adjustment of voltmeter/ ammeter	Rs. 165/- each
(V)	Checking of Capacitors (other than initial checking) on consumer's request:	
(a)	At 400 volts	Rs. 110/- per job

S. No.	Description	Approved by the Commission
(b)	At 11 kV and above	Rs. 110/- per job
(VI)	General	
(a)	Dielectric strength of oil of various equipment	Rs. 220/- per sample
(b)	Earth test of substation	Rs. 220/- per earth
(c)	Insulation resistance of cables/insulation of various equipment /installations	Rs. 220/- per cable/ equipment
<p>C. Testing charges at the time of routine periodical inspections or first test and inspection of new installation which includes protection and control of complete sub-station (including Transformers, Capacitor Banks, Meter and Metering equipment having connected load >50 kW and/or supply voltage 11 kV or higher) and inclusive of all manpower required</p> <p>(Note1: In accordance with Regulation 31 of Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2010, the supplier shall either test the installation himself or accept the test results submitted by the consumer when the same has been duly signed by the licensed by the licensed Electrical Contractor.</p> <p>Note 2: In accordance with Regulation 30 of Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2010, where an installation is already connected to the supply system of the supplier, every such installation shall be inspected and tested at intervals not exceeding five (5) years (known as routine periodical inspections and testing).</p>		
(i)	11/22 kV	Rs. 10,000/-
(ii)	33 kV	Rs. 15,000/-
(iii)	66 kV	Rs. 50,000/-
(iv)	132 kV	Rs. 1,00,000/-
(v)	220 kV	Rs. 3,00,000/-
(vi)	SHP Capacity (up to 2.5 MW)	Rs. 25,000/-
(vii)	SHP Capacity (greater than 2.5 MW)	Rs. 50,000/-

S. No.	Description	Approved by the Commission
D.	Visiting charges	
	Visiting charges for Officers and staff to Consumers premises for testing of equipments (other than C above)	Rs. 3500/- per day for complete team PLUS actual journey charges as per out turn of vehicle
Remarks: -		
(i) The charges mentioned under 'C' above shall be charged for the actual Periodical Inspection done and shall be on per inspection basis only.		
(ii) Visiting charges mentioned under D above include the visiting charges of M&T staff as well.		
(iii) Charges for HPSEBL's maintenance/testing Vans or Trucks if needed for the purpose will be extra. All Charges shall be got deposited before undertaking the testing work.		
(iv) Complete testing of 11kV, 22kV and 33 kV connections as per item C above shall be conducted before the release of HT connection.		
(v) Test reports on suitable forms will be issued by the operation sub-divisions/M&T Lab, which will be produced by the prospective consumer along with the wiring Contractor's test report.		
(vi) The insulation, earth and oil tests as well as general checking and inspection should be performed by the operation sub-division. Other tests requiring M&T Lab. facilities shall be arranged by the operation sub-division/division in the nearest M&T Lab., or by arranging the visit of the M&T staff to the consumer's premises.		
(vii) The requests for testing shall be entertained by the concerned operation sub-division which will be responsible for arranging all tests including tests by the M&T Lab and also for the recoveries of all the charges, including those of M&T Lab		

S. No.	Description	Approved by the Commission
	viii) The amount recovered from consumers for testing carried out by the M&T Lab shall be adjusted through inter divisional adjustment between the operation divisions and the M&T divisions.	
2. Changing the position of meter at the request of consumer		
(i)	Single phase	Rs. 45/-
(ii)	Poly phase (LT) without CT	Rs. 220/-
	Poly phase (LT) with CT	Rs. 440/-
(iii)	HT or special meter	Rs. 1100/-
3. Resealing charges		
(i)	Meter cupboard	Rs. 25/-
(ii)	Meter Cover or Terminal Cover (single phase)	Rs. 110/- for meter terminal cover and full cost of the meter where M&T seal is found broken.
(iii)	Meter cover or terminal cover (three phase)	Rs. 350/- for meter terminal cover and full cost of the meter where M&T seal is found broken.
(iv)	Cutout (where it has been independently sealed)	Rs. 25/-
(v)	Maximum demand indicator	Rs. 550/-
(vi)	Potential fuse(s) time switch/CT chamber	Rs. 550/-
4. Monthly meter/equipment rentals:		
(i)	Single phase energy meter low tension	Rs. 15/- per month

S. No.	Description	Approved by the Commission
(ii)	Polyphase energy meter low tension (up to 50 Amps.)	Rs. 30/- per month
(iii)	a) Polyphase low tension meters with CTs (up to 20 kW)	Rs. 35/- per month
	b) Polyphase low tension meters with CTs(above 20 kW)	Rs. 50/- per month
(iv)	Polyphase 11kV meter with CT/PT without any breaker of HPSEBL	Rs. 550/- per month
(v)	Polyphase 11kV meter with CT/PT with one 11kV breaker of HPSEBL	Rs. 4000/- per month
(vi)	Single phase Pre Paid energy meter low tension	NIL
(vi)	Polyphase 33,22 kV meter with CT/PT without any 33, 22 kV breaker of HPSEBL	Rs. 800/- per month
(vii)	Polyphase 33,22 kV meter with CT/PT with one 33, 22 kV breaker of HPSEBL	Rs. 7000/- per month
(viii)	Polyphase meter with CT/PT with or without circuit breaker of voltage 66 kV and above	
(a)	Polyphase 66 kV with CT/PT without any 66 kV circuit breaker of HPSEBL	Rs. 1300/- per month
(b)	Polyphase 66 kV with CT/PT with 66 kV circuit breaker of HPSEBL	Rs. 13500/- per month
(c)	Polyphase 132 kV with CT/PT without any 132 kV circuit breaker of HPSEBL	Rs. 2500/- per month
(d)	Polyphase 132 kV with CT/PT with 132 kV circuit breaker of HPSEBL	Rs. 20000/- per month
5. Reconnection of supply		
(l)	Small Industrial Power Supply consumers (contract demand <= 50 kVA)	Rs. 100/-

S. No.	Description	Approved by the Commission
(ii)	Medium Industrial Power Supply consumers (contract demand > 50 kVA and ≤ 100 kVA)	Rs. 500/-
(iii)	Large Industrial Power Supply consumers (contract demand > 100 kVA)	Rs. 1000/-
(iv)	All other categories of consumers	Rs. 40/-
6. Fuse replacement:		
	Replacement of fuse(s) pertaining to HPSEBL/ Consumer	Rs. 5/-
7. Testing consumer's installation:		
(i)	The first test and inspection of a new installation or of an extension to the existing installation	Nil
(ii)	For every subsequent visit for the test and inspection of a new installation or of an extension to the existing installation	
(a)	Single Phase LT	Rs. 60/-
(b)	Three phase (LT)	Rs. 100/-
(c)	Three phase (HT)	Rs. 500/-
	Note:- These charges shall be deposited by the consumer in advance before every subsequent visit for inspection of installation	
8. Replacement of meter card:		
(i)	Domestic/NDNCS/Commercial	Rs. 10/- in each case
(ii)	All other categories of consumers	Rs. 10/- in each case
9. Replacement of meter glass:		

S. No.	Description	Approved by the Commission
(i)	Replacement of broken glass of meter cup board when the consumers is considered to have broken it	Rs. 50/-
(ii)	Replacement of broken or cracked glass of meter when there is no evidence of consumer having broken it or tempered with the meter	Rs. 50/-
(iii)	Replacement of broken glass of meter when the consumer has tempered with or broken by consumer:	
(a)	Single phase	Rs. 500/-* or the actual cost of meter whichever is higher
(b)	Three phase	Rs. 1500/- *or the actual cost of meter, whichever is higher.
	Note-1: This amount will be charged without prejudice to the right of HPSEBL to take any other action or impose penalty on the consumer as per the prevailing rules. Since in such cases, the meter has to be sent to M&T lab, the meter changing charges shall be levied additionally.	
	* This is without prejudice to HPSEBL's right to recover the estimated cost of theft of energy. Principles of natural justice shall invariably be followed and opportunity of being heard given to the consumer before levying such charge.	
10. Supply of duplicate copies of the bills/ review of bills:		
(i)	Review of bills (all Categories)	Nil
(ii)	Supply of duplicate copies of bills	
(a)	Domestic/NDNCS/Commercial	Rs. 5/-
(b)	Medium and large power supply	Rs. 5/-
(c)	All other categories	Rs. 5/-
(iii)	Supply of duplicate copies of Demand notice:	

S. No.	Description	Approved by the Commission
(a)	Domestic consumers	Rs. 10/-
(b)	Non residential consumers	Rs. 10/-
(c)	Small Industrial and Agriculture consumers	Rs. 10/-
(d)	Medium Industrial consumers	Rs. 10/-
(e)	Large Industrial and other categories of consumers	Rs. 10/-
(iv)	Supply of detailed print out of the meter recording	Rs. 50/-
11. Attendants for functions		
	Deputing attendants (line staff) for all functions.	
	(Per Attendant per day per function limited to 8 hours/day)	Rs. 250/-
12. Cost of Application/Agreement Form and wiring Contractor's test report forms:		
	For all categories	Nil
13. Processing fee for change in contract demand		
	Fee for change in Contract Demand (CD)	Rs. 25/- per kVA of the changed quantum of CD

-sd-

Chief Engineer (Commercial),
 HPSEBL, Vidyut Bhawan,
 Shimla -171004.

- Endt. No. HPSEBL/CE (Comm.)/SERC-4/2018-3513-832 Dated:11.06.2018
1. The Secretary HPERC, Keonthal Commercial Complex, Khalini, Shimla- 171002, with reference to the Tariff Order for FY -2014-15 announced by the Hon'ble Commission on 12th June, 2014.
 2. The Principal Secretary (MPP & Power) to Govt. of HP, Shimla- 171002.
 3. The Directorate of Industries, HP Shimla- 171001 (with 2 spare copies).
 4. All the Chief Engineers in HPSEB Ltd. (With 5 spare copies).
 5. The Executive Director (Personnel), Shimla- 171004 (With 5 spared copies).
 6. The Electricity Ombudsman, Khalini, Shimla- 171002 (With 2 spared copies).
 7. The Secretary. Consumer's Grievances Redressal Forum, SDA Complex, Kasumpti, Shimla- 171009 (With 2 spared copies).
 8. The Chief Account Officer, HPSEB Ltd., Shimla- 171004 (With 20 spared copies).
 9. The Resident Audit Officer, HPSEB Ltd., Shimla- 171004 (With 35 spared copies).
 10. The Chief Audit Officer, HPSEB Ltd., Shimla- 171004 (With 35 spared copies).
 11. All the Superintending Engineers in HPSEB Ltd., Shimla- 171004 (With 3 spared copies).
 12. All the Additional Superintending Engineers/ Sr. Executive Engineers (Operation Division), HPSEB Ltd., (With 3 spared copies).
 13. All the Executive Engineers/ AEEs/ AEs (Operation Sub-Divisions) HPSEB Ltd., (With 7 spared copies for concerned sections).
 14. The Additional Secretary-cum-Sr. PS to the Managing Director/ Directors of the HPSEB Ltd., for kind information of the Managing Director/ Directors.
 15. HPSEB Ltd., Library (With 5 spared copies)

-sd-

Chief Engineer (Commercial),
HPSEBL, Vidyut Bhawan,
Shimla -171004.